

# MOHAVE ELECTRIC COOPERATIVE, INC.

## **Electric Rate Schedules**

**Effective January 1, 1991**

# ORIGINAL

MONAVE ELECTRIC COOPERATIVE, INC.

## RATE SCHEDULE INDEX

<u>Rate</u>	<u>Schedule</u>	<u>Description</u>
	"R"	Residential Service
	"RD"	Optional Demand Rate - Residential
	"RTOU"	Optional Time-of-Use Rate - Residential
	"SCS-E"	Small Commercial Service - Energy Rate
	"SCS-D"	Small Commercial Service - Demand Rate
	""SCTOU"	Optional Time-of-Use Rate - Small Commercial
	"L"	Large Commercial & Industrial
	"LTOU"	Optional Time-of-Use Rate - Large C & I
	" IP	Large Irrigation Pumping
	"ITOU"	Optional Time-of-Use Rate - Large Irrigation Pumping
	"LS"	Lighting Service
Contract		Contract Rate for the B.I.A.
Other Services		Schedule of Rates & Charges for Other Services
Credit Card		Rate Schedule for Credit Card Commission Charges

APPROVED FOR FILING  
IN COMPLIANCE WITH  
DECISION #: 57 17 2 I

EFFECT. JAN. 1, 1991

ORIGINAL

MOHAVE ELECTRIC COOPERATIVE, INC.

Rates and Charges for Other Services

Description of Service	Rate OR Charge
Establishment of Service - Regular Hours	\$25
Establishment of Service - After Hours	50
Reestablishment of Service - Regular Hours	50
Reestablishment of Service - After Hours	75
Reconnection of Service - Regular Hours	25
Reconnection of Service - After Hours	50
Meter Reread Charge (No Charge for Read Error)	5
Meter Test Charges :	
(a) Field Test	10
(b) Shop Test	25
(c) Independent Lab Test	Charge from Lab plus \$25
Insufficient Funds Check	15(1)
Finance Charge - Deferred Payment Plan	15%
Interest Rate on Customer Deposits	6%
Service Availability Charge	8%
Credit Card Commissions to Banks	(2)

Notes:

- (1) Applicable to all returned items from banks  
(2) See Credit Card Payment Rate Schedule

APPROVED FOR FILING  
IN COMPLIANCE WITH  
DECISION #: 57172

# ORIGINAL

YOHAVE ELECTRIC COOPERATIVE, INC.

## RATE SCHEDULE "SCTOU"

(Option Time-of-Use Rate for Small Commercial)

### Availability:

1. Available to small commercial consumers with average demands of 20 KW to 100 KW within the utility's service area.

### Character of Service:

1. Alternating current, single phase, 60 Hertz, at available secondary voltages. Three phase service may be furnished under the Cooperative's rules on line extensions.

2. This rate is not applicable to standby, supplementary or resale service.

3. Service under this rate is subject to the availability of suitable metering equipment.

### Net Rate Per Month:

Monthly Service Charge	\$30.00
Demand Charge - Per KW	12.50
Energy Charge - Per KWH	0.05040

### Definition of On-Peak Periods:

1. On-peak periods during all weekdays, Monday through Friday, are as follows:

<u>April 15 through October 15:</u>	12:00 Noon to 9:00 P.M.
<u>October 16 through April 14:</u>	6:00 A.M. to 10:00 A.M.
	5:00 P.M. to 10:00 P.M.

All weekend hours are off-peak

### Billing Demand:

1. The billing demand shall be the maximum kilowatt demand established during the on-peak period for any fifteen (15) minute period during the billing month.

### Metering:

1. The utility shall install suitable metering instrumentation for billing under this schedule. The cost of this metering shall be paid for by the consumer.

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EFFECTIVE JAN. 1, 1991

# ORIGINAL

MOHAVE ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE "SCTOU"

Tax Adjustments:

1. Total monthly sales for electric service are subject to adjustment for all federal, state and local governmental taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

Purchased Power Cost Adjustment:

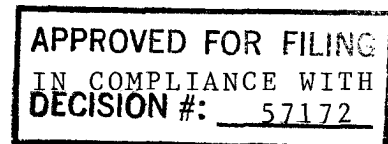
1. The utility may, if the cost of purchased power is increased or decreased above or below the base purchased power cost of \$0.065798 per KWH sold, flow through to the consumer such increases or decreases.

Conditions of Service:

1. The terms and conditions for the provision of service to the consumer under this rate schedule are subject to the Rules and Regulations of the utility, as approved and modified from time to time by the Arizona Corporation Commission.

Effective Date:

1. This rate schedule is effective January 1, 1991.



EFFECTIVE JAN. 1, 1991

# ORIGINAL

## MOHAVE ELECTRIC COOPERATIVE, INC.

### RATE SCHEDULE "L"

(Large Commercial & Industrial)

#### Availability:

1. Available to commercial and industrial consumers with average monthly demands exceeding 100 KW within the utility's service area.

#### Character of Service:

1. Alternating current, single phase or three phase, 60 Hertz, at available secondary or primary voltages.

2. This rate is not applicable to standby, supplementary or resale service.

#### Net Rate Per Month:

Monthly Service Charge	\$70.00
Demand Charge - Per KW	9.75
Energy Charge - Per KWH	0.04558

#### Billing Demands:

1. The billing demand shall be the maximum kilowatt demand established for any fifteen (15) minute period during the billing month.

#### Tax Adjustments:

1. Total monthly sales for electric service are subject to adjustment for all federal, state and local governmental taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

#### Purchased Power Cost Adjustment:

1. The utility may, if the cost of purchased power is increased or decreased above or below the base purchased power cost of \$0.065798 per KWH sold, flow through to the consumer such increases or decreases.

#### Conditions of Service:

1. The terms and conditions for the provision of service to the consumer under this rate schedule are subject to the Rules and Regulations of the utility, as approved and modified from time to time by the Arizona Corporation Commission.

APPROVED FOR FILING IN COMPLIANCE WITH DECISION #: <u>57172</u>
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MOHAVE ELECTRIC COOPERATIVE, INC.

ORIGINAL

RATE SCHEDULE "L"

Effective Date:

1. This rate schedule is effective January 1, 1991.

APPROVED FOR FILING  
IN COMPLIANCE WITH  
DECISION #: 57172

# ORIGINAL

MOHAVE ELECTRIC COOPERATIVE, INC.

## RATE SCHEDULE "LTOU"

(Optional Time-of-Use Rate  
for Large Commercial & Industrial)

### Availability:

1. Available to large commercial and industrial consumers with average demands exceeding 100 KW within the utility's service area.

### Character of Service:

1. Alternating current, single phase or three phase, 60 Hertz, at available secondary or primary voltages.

2. This rate is not applicable to standby, supplementary or resale service.

3. Service under this rate is subject to the availability of suitable metering equipment.

### Net Rate Per Month:

Monthly Service Charge	\$70.00
Demand Charge - Per KW	13.50
Energy Charge - Per KWH	0.04100

### Definition of On-Peak Periods:

1. On-peak periods during all weekdays, Monday through Friday, are as follows:

April 15 through October 15: 12:00 Noon to 9:00 P.M.

October 16 through April 14: 6:00 A.M. to 10:00 A.M.  
5:00 P.M. to 10:00 P.M.

All weekend hours are off-peak

### Billing Demand:

1. The billing demand shall be the maximum kilowatt demand established during the on-peak period for any fifteen (15) minute period during the billing month.

### Metering:

1. The utility shall install suitable metering instrumentation for billing under this schedule. The cost of this metering shall be paid by the consumer.

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ORIGINAL

MOHAVE ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE "LTOU"

Tax Adjustments:

1. Total monthly sales for electric service are subject to adjustment for all federal, state and local governmental taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

Purchased Power Cost Adjustment:

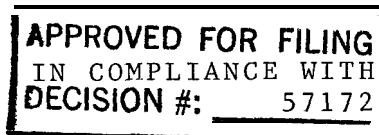
1. The utility may, if the cost of purchased power is increased or decreased above or below the base purchased power cost of \$0.065798 per KWH sold, flow through to the consumer such increases or decreases.

Conditions of Service:

1. The terms and conditions for the provision of service to the consumer under this rate schedule are subject to the Rules and Regulations of the utility, as approved and modified from time to time by the Arizona Corporation Commission.

Effective Date:

1. This rate schedule is effective January 1, 1991.



# ORIGINAL

MOHAVE ELECTRIC COOPERATIVE, INC.

## RATE SCHEDULE " I P "

(Large Irrigation Pumping)

### Availability:

1. Available to large irrigation pumping consumers with connected pumping loads exceeding 50 horsepower within the utility's service area.

### Character of Service:

1. Alternating current, single phase or three phase, 60 Hertz, at available secondary voltages.

2. This rate is not applicable to standby, supplementary or resale service.

### Net Rate Per Month:

Monthly Service Charge	\$60.00
Demand Charge - Per KW	7.00
Energy Charge - Per KWH	0.05800

### Billing Demand:

1. The billing demand shall be the maximum kilowatt demand established for any thirty (30) minute period during the billing month.

### Tax Adjustments:

1. Total monthly sales for electric service are subject to adjustment for all federal, state and local governmental taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

### Purchased Power Cost Adjustment:

1. The utility may, if the cost of purchased power is increased or decreased above or below the base purchased power cost of \$0.065798 per KWH sold, flow through to the consumer such increases or decreases.

### Conditions of Service:

1. The terms and conditions for the provision of service to the consumer under this rate schedule are subject to the Rules and Regulations of the utility, as approved and modified from time to time by the Arizona Corporation Commission.

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EFFECTIVE JAN. 1, 1991

ORIGINAL

MOHAVE ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE "IP"

Effective Date:

1. This rate schedule is effective January 1, 1991.

APPROVED FOR FILING  
IN COMPLIANCE WITH  
DECISION #: 57172

# ORIGINAL

MOHAVE ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE "ITOU"  
(Option Time-of-Use Rate  
for Large Irrigation Pumping)

Availability:

1. Available to large irrigation consumers with connected pumping loads exceeding 50 horsepower within the utility's service area.

Character of Service:

1. Alternating current, single phase or three phase, 60 Hertz, at available secondary voltages.
2. This rate is not applicable to standby, supplementary or resale service.
3. Service under this rate is subject to the availability of suitable metering equipment.

Net Rate Per Month:

Monthly Service Charge	\$60.00
Demand Charge - Per KW	13.50
Energy Charge - Per KWH	0.05000

Definition of On-Peak Periods:

1. On-peak periods during all weekdays, Monday through Friday, are as follows:

<u>April 15 through October 15:</u>	12:00 Noon to 9:00 P.M.
<u>October 16 through April 14:</u>	6:00 A.M. to 10:00 A.M. 5:00 P.M. to 10:00 P.M.

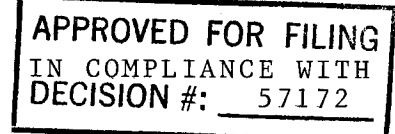
All weekend hours are off-peak

Billing Demands:

1. The billing demand shall be the maximum kilowatt demand established during the on-peak period for any fifteen (15) minute period during the billing month.

Metering:

1. The utility shall install suitable metering instrumentation for billing under this schedule. The cost of this metering shall be paid by the consumer.



EFFECTIVE JAN. 1, 1991

ORIGINAL

RATE SCHEDULE "ITOU"

Tax Adjustments:

1. Total monthly sales for electric service are subject to adjustment for all federal, state and local governmental taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

Purchased Power Cost Adjustment:

1. The utility may, if the cost of purchased power is increased or decreased above or below the base purchased power cost of \$0.065798 per KWH sold, flow through to the consumer such increases or decreases.

Conditions of Service:

1. The terms and conditions for the provision of service to the consumer under this rate schedule are subject to the Rules and Regulations of the utility, as approved and modified from time to time by the Arizona Corporation Commission.

Effective Date:

1. This rate schedule is effective January 1, 1991.

APPROVED FOR FILING IN COMPLIANCE WITH DECISION #: 57172
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# ORIGINAL

MOHAVE ELECTRIC COOPERATIVE, INC.  
RATE SCHEDULE "LS"

(Lighting Service)

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Availability:

1. Available to all consumers within the utility's service area.

Character of Service:

1. Alternating current, single phase, 60 Hertz, at available secondary voltages.

Net Rate Per Month:

	<u>Utility Owned</u>	<u>Consumer Owned</u>
Mercury Vapor (Frozen):		
175 Watt Per Lamp	\$ 6.85	\$ 5.11
HP Sodium:		
100 Watt Per Lamp	7.88	5.11
LP Sodium:		
100 Watt Per Lamp	10.43	5.11
HP Sodium:		
250 Watt per Lamp	20.33	13.18
HP Sodium:		
400 Watt per Lamp	30.10	19.52

Tax Adjustments:

1. Total monthly sales for electric service are subject to adjustment for all federal, state and local governmental taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

Purchased Power Cost Adjustment:

1. The utility may, if the cost of purchased power is increased or decreased above or below the base purchased power cost of \$0.065798 per KWH sold, flow through to the consumer such increases or decreases.

Conditions of Service Utility Owned:

1. The consumer shall execute a "Lighting Service Agreement" in accordance with the utility's line extension policies.

2. Security light installations and related appurtenances shall be owned, operated and maintained by the utility. All facilities installed on the consumer's premises shall be the property of the utility.

3. Security light installations shall be controlled

EFFECTIVE APRIL 1, 1992

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# ORIGINAL

MOHAVE ELECTRIC COOPERATIVE, INC.  
RATE SCHEDULE "LS"

by light sensitive photo-electric cells.

4. It shall be the consumer's responsibility to notify the utility regarding required maintenance of security lights.

5. Security light installations shall only be maintained by the utility during normal working hours.

6. Security light installations may be inoperative during periods within a month, but such periods shall not cause the net rate per month to be adjusted.

7. Security light installations may be installed on a temporary basis in accordance with the Rules and Regulations covering temporary electric service.

8. The utility reserves the right to remove lamp and appurtenances should it be called upon more than two times per year to repair or maintain lighting installations. Lighting service under this condition may be continued if the consumer agrees to pay for the additional service calls and costs incurred by the utility.

Conditions of Service - Consumer Owned:

1. Security lights must be connected to the utility's system by the utility's personnel.

2. Security light installations and related appurtenances shall be owned and maintained by the consumer. All installations shall be properly fused to protect the utility's system.

3. Security light installations shall be controlled by light sensitive photo-electric cells. The utility reserves the right to disconnect service to those lighting consumers who fail to properly maintain photo-electric cells.

4. Security light installations may be inoperative during periods within a month, but such periods shall not cause the net rate per month to be adjusted.

Effective Date:

1. This rate schedule is effective April 1, 1992.

APPROVED FOR FILING

DECISION #: 57782

YOHAVE ELECTRIC COOPERATIVE, INC.

**ORIGINAL**

**CONTRACT RATE - REVISED EXHIBIT "2"**

for the

U.S. Bureau of Indian Affairs

Availability:

1. Available only to the U.S. Bureau of Indian Affairs pursuant to agreement for electric service dated April 1, 1982.

Character of Service:

1. All service provisions are specified in the contract.

Net Rate Per Month:

Monthly Service Charge	\$70.00
Demand Charge - Per KW	9.00
Energy Charge - Per KWH	0.04579

Billing Demand:

1. The billing demand shall be the maximum kilowatt demand established for any fifteen (15) minute period during the billing month.

Tax Adjustments:

1. Total monthly sales for electric service are subject to adjustment for all federal, state and local governmental taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

Purchased Power Cost Adjustment:

1. The utility may, if the cost of purchased power is increased or decreased above or below the base purchased power cost of \$0.065798 per KWH sold, flow through to the consumer such increases or decreases.

Conditions of Service:

1. The terms and conditions for the provision of service to the consumer under this rate schedule are subject to the Rules and Regulations of the utility, as approved and modified from time to time by the Arizona Corporation Commission.

Effective Date:

1. This rate schedule is effective January 1, 1991.

**APPROVED FOR FILING  
IN COMPLIANCE WITH  
DECISION #: 57172**



ORIGINAL

MOHAVE ELECTRIC COOPERATIVE, INC.

CREDIT CARD PAYMENT RATE SCHEDULE

Type of Service:

1. This tariff permits Cooperative Members/Consumers to pay for Mohave Electric Cooperative's sales and services by means of credit card ("Mastercard", "Visa", "American Express" and "Discovery", only) rather than cash, check or currently accepted method of payment. Offering this optional method of payment responds to changes in the Consumers lifestyle and in acceptable good business practices. Payment by credit card is not a new service being implemented by the Cooperative, but rather an alternative and optional method of paying for services and sales provided by the Cooperative.

Availability:

1. Payment by credit card shall be available to all Mohave Electric Cooperative Members/Consumers receiving sales and services provided by Mohave Electric Cooperative. Only "Mastercard", "Visa", "American Express" or "Discovery" credit cards bearing the name of the Cooperative Member/Consumer being billed for the sale or service will be accepted.

Optional Method of Payment:

1. Payment by credit card is purely optional with the Consumer; all other forms of payment normally used by the Cooperative will be maintained.

Extra Charge Involved:

1. The use of credit cards for payments are administered by a local bank. The bank charges a service charge for each transaction. In order to maintain its financial integrity and to ensure Consumers using this optional payment plan pay the cost thereof, the Cooperative shall pass through the bank service charge to the Consumers utilizing the service. The Cooperative will add to all credit card payments, the current bank service charge which is reflected as a percentage of the total bill paid (hereinafter "bank percentage transaction charge").

Awareness of Transaction Charge:

In order to assure Consumers desiring to use a credit card for payment are aware of the extra charge:

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1. All Cooperative publicity dealing with the availability of payment by credit cards will indicate that credit card payments will have the current bank percentage transaction charge added to the payment;

2. Cooperative personnel will be instructed that whenever discussing the availability of the credit card payment option with a Consumer to inform the Consumer that a current bank percentage transaction charge will be added to the payment; and

3. The current bank percentage transaction charge (added as a transaction cost) will be reflected on the Consumer's copy of his/her credit card receipt.

Place of Payment:

Credit card payments may be made in the following manner;

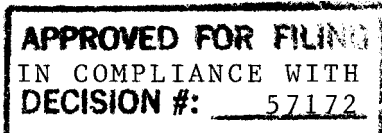
1. At any of the Cooperative's operational offices where personal payments may be made;

2. In the field by Cooperative personnel authorized to accept collection of payments, e. g., where Cooperative personnel are on the Consumer's premises to : (a) collect payment, (b) establish service, (c) re-establish service, and/or (d) terminate service; or

3. By phone where; (a) the Consumer is currently residing outside the Cooperative's service territory and wishes to re-establish service, (b) the Consumer has moved from the Cooperative's service territory and wishes to make payment on an outstanding bill, or (c) the Cooperative, in its sole discretion, determines that requiring the Consumer to visit a Cooperative operational office to make payment will constitute a substantial hardship to the Consumer.

Conditional Acceptance of Payment:

1 Payment by credit card shall not be deemed accepted by the Cooperative unless and until accepted and paid by the issuing bank. The Cooperative normally will cross-reference for cancelled, stolen or otherwise dishonored cards at the end of each business day. Any card found to be dishonored through such cross-referencing procedure shall be immediately deemed rejected by the issuing bank. If for any other reason, including, but not limited to, cancellation by the Consumer, payment by credit card is dishonored or rejected, the credit card statement shall be treated the same as a dishonored or unapproved check and the Consumer's status shall be the same as if no payment were tendered.



# ORIGINAL

## MOHAVE ELECTRIC COOPERATIVE, INC.

### RATE SCHEDULE "R" (Residential Service)

#### Availability:

1. Available to residential consumers within the utility's service area.

#### Character of Service:

Alternating current, single phase, 60 Hertz, at available secondary voltages. Three phase service may be furnished under the Cooperative's rules on line extensions.

2. This rate is not applicable to standby, supplementary or resale service.

#### Net Rate Per Month:

Monthly Service Charge	\$ 9.50
Energy Charge - Per KWH	0.08319

#### Annual Rate Per Year:

1. The utility will, upon the approval and convenience of the consumer, render one bill per year under the following annual rate:

Annual Service Charge	\$114.00
All Energy - Per KWH	0.08319

2. The consumer shall pay in advance the annual charge per year. Correcting adjustments, credits or debits to the consumer's account, shall be made at the end of the billing year.

#### Tax Adjustments:

1. Total monthly sales for electric service are subject to adjustment for all federal, state and local governmental taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

#### Purchased Power Cost Adjustment:

1. The utility may, if the cost of purchased power is increased or decreased above or below the base purchased power cost of \$0.065798 per KWH sold, flow through to the consumer such increases or decreases.

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ORIGINAL

RATE SCHEDULE "R"

Conditions of Service:

1. The terms and conditions for the provision of service to the consumer under this rate schedule are subject to the Rules and Regulations of the utility, as approved and modified from time to time by the Arizona Corporation Commission.

Effective Date:

1. This rate schedule is effective January 1, 1991.

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DECISION #: 57172

# ORIGINAL

YOHAVE ELECTRIC COOPERATIVE, INC.

## RATE SCHEDULE "RD"

(Optional Demand Rate - Residential)

### Availability:

1. Available to residential consumers within the utility's service area.

### Character of Service:

1. Alternating current, single phase, 60 Hertz, at available secondary voltages. Three phase service may be furnished under the Cooperative's rules on line extensions.

2. This rate is not applicable to standby, supplementary or resale service.

### Net Rate Per Month:

Monthly Service Charge	\$13.50
Demand Charge - Per KW	7.50
Energy Charge - Per KWH	0.04800

The demand charge shall not exceed all KWH times \$0.05708 per KWH.

### Billing Demand:

1. The billing demand shall be the maximum kilowatt demand established for any thirty (30) minute period during the billing month.

### Tax Adjustments:

1. Total monthly sales for electric service are subject to adjustment for all federal, state and local governmental taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

### Purchased Power Cost Adjustment:

1. The utility may, if the cost of purchased power is increased or decreased above or below the base purchased power cost of \$0.065798 per KWH sold, flow through to the consumer such increases or decreases.

### Conditions of Service:

1. The terms and conditions for the provision of service to the consumer under this rate schedule are subject to the Rules and Regulations of the utility, as approved and modified from time to time by the Arizona Corporation Commission.

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MOHAVE ELECTRIC COOPERATIVE, INC.

ORIGINAL

RATE SCHEDULE "RD"

Effective Date:

1. This rate schedule is effective January 1, 1991.

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YOHAVE ELECTRIC COOPERATIVE, INC.

ORIGINAL

RATE SCHEDULE "RTOU"

Purchased Power Cost Adjustment:

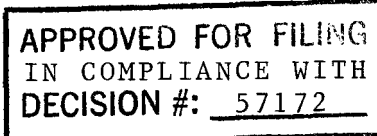
1. The utility may, if the cost of purchased power is increased or decreased above or below the base purchased power cost of \$0.065798 per KWH sold, flow through to the consumer such increases or decreases.

Conditions of Service:

1. The terms and conditions for the provision of service to the consumer under this rate schedule are subject to the Rules and Regulations of the utility, as approved and modified from time to time by the Arizona Corporation Commission.

Effective Date:

1. This rate schedule is effective January 1, 1991.



# ORIGINAL

MOHAVE ELECTRIC COOPERATIVE, INC.

## RATE SCHEDULE "RTOU"

(Optional Time-of-Use Rate for Residential)

### Availability:

1. Available to residential consumers and small commercial consumers with less than 20 KW of average demand within the utility's service area.

### Character of Service:

1. Alternating current, single phase, 60 Hertz, at available secondary voltages. Three phase service may be furnished under the Cooperative's rules on line extensions.

2. This rate is not applicable to standby, supplementary or resale service.

3. Service under this rate is subject to the availability of suitable metering equipment.

### Net Rate Per Month:

Monthly Service Charge	\$15.00
On-Peak Energy Charge - Per KWH	0.14950
Off-Peak Energy Charge - Per KWH	0.05200

### Definition of On-Peak Periods:

1. On-peak periods during all weekdays, Monday through Friday, are as follows:

<u>April 15 through October 15:</u>	12:00 Noon to 9:00 P.M.
<u>October 16 through April 14:</u>	6:00 A.M. to 10:00 A.M.
	5:00 P.M. to 10:00 P.M.

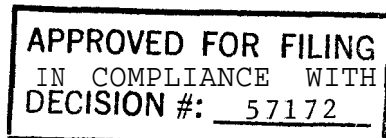
All weekend hours are off-peak

### Metering:

1. The utility shall install suitable metering instrumentation for billing under this schedule.

### Tax Adjustments:

1. Total monthly sales for electric service are subject to adjustment for all federal, state and local governmental taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.



EFFECTIVE JAN. 1, 1991



# ORIGINAL

## MOHAVE ELECTRIC COOPERATIVE, INC.

### RATE SCHEDULE "SCS-E"

(Small Commercial Service - Energy Rate)

#### Availability:

1. Available to small commercial consumers with average monthly demands of 20 KW or less within the utility's service area.

#### Character of Service:

1. Alternating current, single phase, 60 Hertz, at available secondary voltages. Three phase service may be furnished under the Cooperative's rules on line extensions.

2. This rate is not applicable to standby, supplementary or resale service.

#### Net Rate Per Month:

Monthly Service Charge	\$ 12.00
Energy Charge - Per KWH	0.08160

#### Tax Adjustments:

1. Total monthly sales for electric service are subject to adjustment for all federal, state and local governmental taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

#### Purchased Power Cost Adjustment:

1. The utility may, if the cost of purchased power is increased or decreased above or below the base purchased power cost of \$0.065798 per KWH sold, flow through to the consumer such increases or decreases.

#### Conditions of Service:

1. The terms and conditions for the provision of service to the consumer under this rate schedule are subject to the Rules and Regulations of the utility, as approved and modified from time to time by the Arizona Corporation Commission.

#### Effective Date:

1. This rate schedule is effective January 1, 1991.

APPROVED FOR FILING
IN COMPLIANCE WITH
DECISION #: 57172

EFFECTIVE JAN. 1, 1991

# ORIGINAL

MOHAVE ELECTRIC COOPERATIVE, INC.

## RATE SCHEDULE "SCS-D"

(Small Commercial Service - Demand Rate)

### Availability:

1. Available to small commercial consumers with average monthly demands of 20 KW to 100 KW within the utility's service area.

### Character of Service:

1. Alternating current, single phase or three phase, 60 Hertz, at available secondary voltages.

2. This rate is not applicable to standby, supplementary or resale service.

### Net Rate Per Month:

Monthly Service Charge	\$25.00
Demand Charge - Per KW in excess of 3 KW	8.25
Energy Charge - Per KWH	0.05374

### Billing Demand:

1. The billing demand shall be the maximum kilowatt demand established for any fifteen (15) minute period during the billing month.

### Tax Adjustments:

1. Total monthly sales for electric service are subject to adjustment for all federal, state and local governmental taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

### Purchased Power Cost Adjustment:

1. The utility may, if the cost of purchased power is increased or decreased above or below the base purchased power cost of \$0.065798 per KWH sold, flow through to the consumer such increases or decreases.

### Conditions of Service:

1. The terms and conditions for the provision of service to the consumer under this rate schedule are subject to the Rules and Regulations of the utility, as approved and modified from time to time by the Arizona Corporation Commission.

APPROVED FOR FILING IN COMPLIANCE WITH DECISION #: 57172
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EFFECTIVE JAN. 1, 1991

ORIGINAL

MOHAVE ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE "SCS-D"

Effective Date:

1. This rate schedule is effective January 1, 1991.

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